

PROOF OF PUBLICATION

STATE OF UTAH,

}S.S.

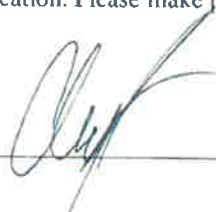
County of Uintah

I, ALYSSA SPRINGER, being duly sworn, depose and say that I am the Legals Manager of The Vernal Express, a weekly newspaper of general circulation, published each week at Vernal, Utah, that the notice attached hereto was published in said newspaper for 1 publication(s), the first publication having been made on June 2, 2015 and the last on June 2, 2015, that said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement; and was published on Utahlegals.com, a website established by the Utah Press Association through the collective efforts of Utah's newspapers, on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the last day of publication.

553 lines. Publication fee, \$553.25.

This page is not a billing statement or invoice, but a proof of publication. Please make payment from billing invoice.

By



Legals Manager

Subscribed and sworn to before me June 2, 2015.



Notary Public, Residence, Roosevelt, Utah



Public Notices

Because the People Must Know!

NOTICE OF HEARING DOCKET NO. 2015-020 CAUSE NO. 139-134 BEFORE THE BOARD OF OIL, GAS AND MINING DEPART- MENT OF NATURAL RESOURCES STATE OF UTAH

THE STATE
OF UTAH TO
ALL PERSONS
INTERESTED IN
THE FOLLOWING
MATTER:

NOTICE IS
HEREBY GIVEN
that the Board of
Oil, Gas and Mining
("Board"), State
of Utah, will con-
duct a hearing on
WEDNESDAY,
JUNE 24, 2015, at
9:00 AM, or as soon
thereafter as possible,
in the auditorium of
the Department of
Natural Resources,
1594 West North
Temple, Salt Lake
City, Utah.

THE HEARING
WILL BE
CONDUCTED as a
formal administra-
tive adjudication in
accordance with the
rules of the Board
as set forth in Utah
Administrative Code
R641 et seq. and as
provided for in Utah
Code Ann. § 40-6-
1 et seq., and Utah
Code Ann. § 40-8-1
et seq., and Utah
Code Ann. § 63G-4-
101 through 601.

DOCKET NO.
2015-020 CAUSE

on December 19,
2013 in Cause No.
139-113, on June 13,
2014 in Cause No.
139-117, on August
27, 2014 in Cause
No. 139-120 (the
"139-120 Order"),
and on April 2, 2015
in Cause No. 139-
129, which created
640-acre or 1280-
acre (or substantially
equivalent) drilling
units for certain zones
or formations;

3. In lieu thereof,
establishing stand-up
(vertical) 1280-acre
(or substantial equiv-
alent) drilling units
for the production of
oil, gas and associat-
ed hydrocarbons from
the combined Lower
Green River-Wasatch
formations, defined
as follows:

the interval from
the top of the Lower
Green River forma-
tion (TGR3 marker)
to the base of the
Green River-Wasatch
formations (top of
Cretaceous), which
base is defined as the
stratigraphic equiva-
lent of the Dual
Induction Log depths
of 16,720 feet in the
Shell-Ute 1-18B5
well located in the
S½NE¼ of Section
18, Township 2
South, Range 5 West,
U.S.M., and 16,970
feet in the Shell-
Brotherson 1-11B4
well located in the
S½NE¼ of Section
11, Township 2
South, Range 4 West,
U.S.M.

(the "Subject
Formations"), com-
prised of the fol-
lowing respective
Duchesne and Uintah
County, Utah lands:
Township 3 South,
Ranges 1 and 2 West,
USM

Sections 1 and 12

laterally required
provided the stacked
horizontal laterals are
located at least 100
feet or greater apart
in vertical distance;

c. the surface loca-
tion of any autho-
rized SXL Well not
only may be located
anywhere on the
drilling unit, but may
also be located off
the drilling unit so
established presum-
ing proper surface
and sub-surface
authorization for
such a location has
been obtained from
the owners and the
well will be cased
and cemented to the
330-ft. setback as set
forth in (b) above,
both to be evidenced
and satisfied by a
self-certification to
such effect executed
by the Operator of
said drilling unit and
filed with the Utah
Division of Oil, Gas
and Mining (the
"Division"), and the
other setbacks for the
laterals set forth in
(b) above are main-
tained;

d. as to the
Powitch 15-13-12-
3-2WB Well (API
No. 43-013-51942),
drilled and producing
pursuant to the 139-
120 Order, and pre-
suming this Request
is granted, production
should be allocated
50% to the drilling
unit comprised of
Sections 1 and 12,
and 50% to the drill-
ing unit comprised
of Sections 13 and
24, T3S, R2W, USM,
effective as of the
first of the month
following the date of
first production of
first additional SXL
Well drilled upon
either of the two said
drilling units;

the north and south
boundaries, and 560
feet from the east
and west boundaries,
of the drilling unit,
without an exception
location approval in
accordance with Utah
Admin. Code Rule
R649-3-3; and

g. the surface loca-
tion of any authorized
short lateral horizon-
tal well not only may
be located anywhere
on the drilling unit,
but may also be locat-
ed off the drilling unit
so established pre-
suming proper sur-
face and sub-surface
authorization for such
a location has been
obtained from the
owners and the well
will be cased and
cemented to the 330-
ft. setback as set forth
in (f) above, both
to be evidenced and
satisfied by a self-
certification to such
effect executed by
the Operator of said
drilling unit and filed
with the Division,
and the other setbacks
for the laterals set
forth in (f) above are
maintained; and

h. presuming this
Request is granted,
and except as
expressly provided
in (d) above, making
said Order effective
as follows:

1) as to the three
(3) drilling units com-
prised of Sections 2
and 11, Sections 4
and 9, and Sections
6 and 7, Township 3
South, Range 2 West,
U.S.M., respectively,
and upon which a
producing SXL Well
on each already
exists, effective as
of the first day of
the month following
entry of the Board's
Order; and

2) as to any drill-
ing unit so estab-
lished upon which
no SXL Well has yet
been drilled, effective
as of the first day of
the month follow-

date.

DATED this 28th
day of May, 2015.
STATE OF UTAH
BOARD OF OIL,
GAS AND MINING
Ruland J. Gill, Jr.,
Chairman /s/ Julie
Ann Carter Board
Secretary 1594 West
North Temple, Suite
1210 Salt Lake City,
Utah 84116 (801)
538-5277.

Publish in the
Vernal Express June
2, 2015.

NO. 139-134 – In the Matter of the Request for Agency Action of NEWFIELD PRODUCTION COMPANY for an Order: (1) Partially vacating the Board's Orders entered in Cause Nos. 139-90, 139-98, 139-103 and 139-123; and (2) Vacating The Board's Orders entered in Cause Nos. 131-51, 139-109, 139-110, 139-113, 139-117, 139-120 and 139-129, and instead establishing stand-up (vertical) 1280-acre (or substantial equivalent) drilling units for the production of oil, gas and associated hydrocarbons from the Lower Green River-Wasatch Formations within Townships 3 South, Ranges 1 and 2 West, and the E½ of Township 3 South, Range 3 West, USM, Duchesne and Uintah Counties, Utah.

THE PURPOSE OF THE PROCEEDING will be for the Board to receive testimony and evidence regarding a Request for Agency Action that the Board enter an Order:

1. Partially vacating the Board's Orders entered on May 9, 2012 in Cause No. 139-90, on December 14, 2012 in Cause No. 139-98, on May 9, 2013 in Cause No. 139-103, and on November 12, 2014 in Cause No. 139-123, which created 640-acre or 1280-acre (or substantially equivalent) drilling units for certain zones or formations insofar as they pertain to the lands described below.

2. Vacating in their entirety the Board's Orders entered on October 27, 1983 in Cause No. 131-51, on November 26, 2013 in Cause No. 139-109, and in Cause No. 139-110,

Sections 2 and 11 Sections 3 and 10 Sections 4 and 9 Sections 5 and 8 Sections 6 and 7 Sections 13 and 24 Sections 14 and 23 Sections 15 and 22 Sections 16 and 21 Sections 17 and 20 Sections 18 and 19 Sections 25 and 36 Sections 26 and 35 Sections 27 and 34 Sections 28 and 33 Sections 29 and 32 Sections 30 and 31 Township 3 South, Range 3 West, USM Sections 1 and 12 Sections 2 and 11 Sections 3 and 10 Sections 13 and 24 Sections 14 and 23 Sections 15 and 22 Sections 25 and 36 Sections 26 and 35 Sections 27 and 34 (the "Subject Lands"), with the following caveats:

a. up to 17 long lateral horizontal ("SXL") wells may be drilled and produce on each such drilling unit so established, with no more than eight (8) SXL Wells in any one producing interval within the Subject Formations (e.g., the "Uteland Butte," "Bar F" or "Upper Wasatch" intervals as defined in certain of the Orders described in (1) and (2) above);

b. no producing interval of an authorized SXL Well may be located closer than 330 feet to the north and south, and 560 feet to the east and west, boundaries of each drilling unit so established, and no closer than 330 feet laterally to another horizontal well within the same drilling unit, without obtaining an exception location approval in accordance with Utah Admin. Code Rule R649-3-3. With respect to stacked SXL Wells within the drilling unit, there shall be no inter-well setback distance

e. presuming this Request is granted, within six (6) months of the applicable effective date provided in the order from the Board in this Cause, Newfield will file additional Requests for Agency Action modifying the Board's compulsory pooling orders entered on November 28, 2012 in Cause No. 139-96, on January 16, 2013 and June 12, 2013 in Cause No. 139-99, on February 27, 2013 in Cause No. 139-100, on April 9, 2013 in Cause No. 139-102, on June 12, 2013 and August 26, 2013 in Cause No. 139-104, on August 26, 2013 in Cause No. 139-105, on November 20, 2013 in Cause No. 139-111, on February 28, 2014 in Cause No. 139-114, on April 7, 2014 and June 13, 2014 in Cause No. 139-115 and August 27, 2014 in Cause No. 139-121 to waive any outstanding risk assessment award (non-consent penalty) relating to any well on the Subject Lands and declare full reversion of the interests to the non-consenting owners identified therein, and to otherwise fully conform to the Board's Order entered in this Cause;

f. up to eight (8) vertical or short lateral horizontal wells may also be drilled and produce on each drilling unit so established with no inter-well setbacks from other wells within the same drilling unit, but providing no vertical or directionally drilled well may have producing intervals closer than 660 feet from a drilling unit boundary, and providing any short lateral horizontal well may not have producing intervals closer than 330 feet from

ing the date of first production from the first SXL Well drilled thereon; and.

4. Providing for such other and further relief as may be just and equitable under the circumstances.

Objections to the Request for Agency Action must be filed with the Secretary of the Board at the address listed below no later than the 10th day of June, 2015. A party must file a timely written objection or other response in order to participate as a party at the Board hearing. Failure to participate can result in a default judgment.

Natural persons may appear and represent themselves before the Board. All other representation of parties before the Board will be by attorneys licensed to practice law in the State of Utah, or attorneys licensed to practice law in another jurisdiction which meet the rules of the Utah State Bar for practicing law before the Utah Courts.

Persons interested in this matter may participate pursuant to the procedural rules of the Board. The Request for Agency Action, and any subsequent pleadings, may be inspected at the office of the undersigned, and inspected online at the Utah Board of Oil, Gas and Mining's website at <http://ogm.utah.gov/amb/boardtemp/decisionbooks.html>.

Pursuant to the Americans with Disabilities Act, persons requiring auxiliary communicative aids and services to enable them to participate in this hearing should call Julie Ann Carter at (801) 538-5277, at least three working days prior to the hearing